

QUESTIONNAIRE

New built / retrofit of a railcar unloading facility for mineral oil, chemical- and petrochemical products

1 Customer

1.1	Company name	
1.2	Address	
1.3	Contact person (Position, Name)	
1.4	Phone	
1.5	Fax	
1.6	E-Mail	
1.7	Address (if not equal to 1.2)	
1.8	Date	

4. Tracks

4.1	On how many tracks will product be unloaded:	
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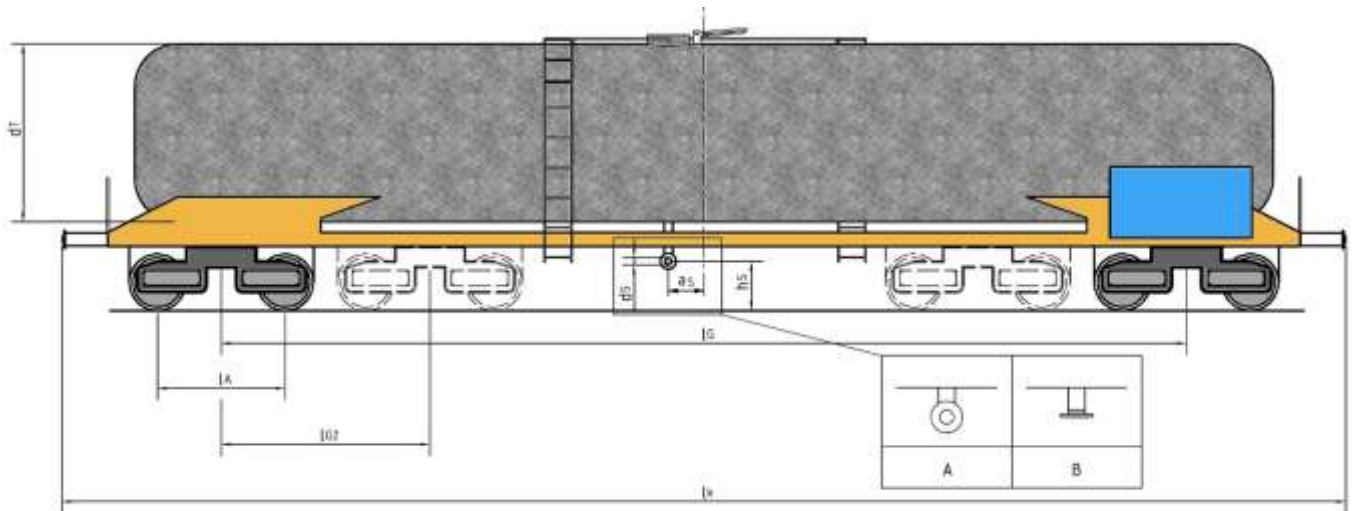
<p>If possible, please attach layout plan drawing or mail to: info@scherzer.net and fill out the following details under 4.2!</p> <p>If possible, please send Google Earth-orientation:(kmz) by email</p>	
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4.2	Space between tracks, length of tracks provided for unloading and other information related to location and tracks:
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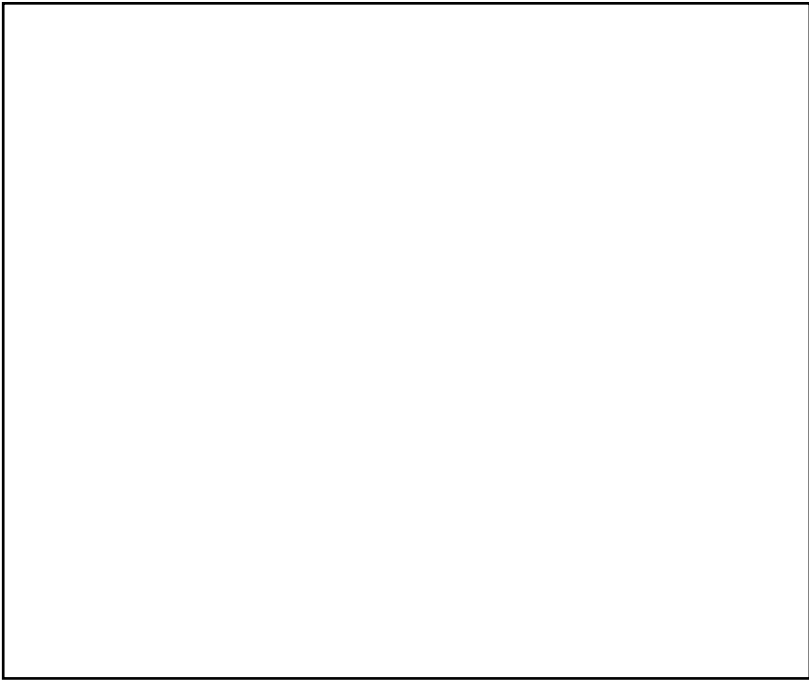
4.2.1	Axis space of tracks (GA)	
4.2.2	Version A: Ending tracks with total length (GL1)	
4.2.3	Version B: Connected tracks with total length (GL1)	
4.2.4	Downgrade of tracks if existing	
4.2.5	Track gauge	
4.2.6	Rail profile	
4.2.7	If new construction: maximum amount of railcars in total compound	
4.2.8	Other information regarding tracks related to this project:	

5. Railcars to be unloaded

5.1	Average volume (for calculation of capacity) in m ³ (or gallons):	
5.2	Type of railcars and other information	



Dimension of railcars						
Description	Entity	Type of railcar / description of railcar				
Axis space (LA)	mm (ft)					
Bogie space (IG2) 8-axis-railcar	mm (ft)					
Number of axis						
Bogie space (IG)	mm (ft)					
Length over all (LK)	mm (ft)					
Connection nominal diameter of unloading (dS)	mm (ft)					
Connection height (hS)	mm (ft)					
Unloading connection offset from the center (aS)	mm (ft)					
Nozzle form (A= sideways / B= down)						
Tank diameter (dT)	mm (ft)					
Empty weight	tons					
Maximal filling weight / working load	tons					
Total volume	m ³ (gal)					
Maximal filling volume	m ³ (gal)					

5.3	Bottom unloading connection and dimensions:	
Sketch or picture of unloading connection		

6. Unloading conditions:

6.1	Operating period	
6.1.1	8 hours/day	
6.1.2	16 hours/day	
6.1.3	24 hours/day	
6.1.4	Other operating periods	
6.1.5	Working days / year	

6.2	Climatic conditions
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6.2.1	Temperature max, in °C or deg F	
6.2.2	Temperature min, in °C or deg F	
6.2.3	Layout temperature for planned equipment mechanic in °C or deg F	
6.2.4	Layout temperature for planned equipment EMSR in °C or deg F	
6.2.5	Layout pressure, in bar (psi)	
6.2.6	Geodetic height (NN)	
6.2.7	Maximal freeze depth in m (ft)	
6.2.8	Ground water level in m (ft)	
6.2.5	Precipitation, average in 24 hours, in mm (inches)/day	

7. Configuration of facility

7.1	Storage system, Vapor routing system and vapor recovery unit (VRU)
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7.1.1	Storage in		
7.1.1.1	Floating roof tanks		
7.1.1.2	Fixed roof tanks		
7.1.2	Max. storage performance in m ³ /h (gal/h)	
7.1.3	If storage in fixed roof tanks: Shall balance vapor be recovered?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
7.1.4	If yes, then by	Vapor storage <input type="checkbox"/>	Vapor recovery unit (VRU) <input type="checkbox"/>
7.1.5	If Vapor recovery unit (VRU)	Hydrocarbon technology <input type="checkbox"/>	Membrane technology <input type="checkbox"/>

7.4	Shall indication of unloaded products be recorded?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
7.4.1	If yes, by:		
7.4.1.1	Dynamic weighing scale	Yes <input type="checkbox"/>	No <input type="checkbox"/>
7.4.1.2	Volume meter	Yes <input type="checkbox"/>	No <input type="checkbox"/>
	Shall temperature compensation be used?	Yes <input type="checkbox"/> (°F or °C)	No <input type="checkbox"/>
7.4.1.3	Mass metering	Yes <input type="checkbox"/>	No <input type="checkbox"/>

7.5	Power supply		
	Electrical data	existing	planned
7.5.1.	690/660 V		
7.5.2	400/380 V		
7.5.3	460 V-480V		
7.5.4	230 V		
7.5.5	208 V		
7.5.6V		
7.5.7	110 V		
7.5.8	Frequency range 50 Hz		
7.5.9	Frequency range 60 Hz		
7.5.10	Parallel flow 48 V		
7.5.11	Parallel flow 24 V		
7.5.12	Parallel flow		

